

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

[Signature]

4-29-20 In Hand

COMPLETION DATA:

Date Well Completed
 OW..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
 CBLog..... CCLog..... Others.....

Approved in accordance with Case #117-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER Water InjectionSINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

SW NW (1980' FNL & 660' FWL) of Section 8

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Appr. 35 miles S. E. of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)1,980'

16. NO. OF ACRES IN LEASE

2,542.12

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.Appr. 1/2 mi.

19. PROPOSED DEPTH

5,700'17. NO. OF ACRES ASSIGNED
TO THIS WELL80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5.571' Ungraded Ground

22. APPROX. DATE WORK WILL START*

Road & Location Immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>12 1/4"</u>	<u>8-5/8"</u>	<u>24#</u>	<u>300' XXXX</u>	<u>Circulate to surface</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>14#</u>	<u>5,700'</u>	<u>Sufficient to cover all pays</u>

Mud Program: 0-400' - Gel with small addition of lime.
400-2500 - Water
2500-TD - Low solids water based gel.

Testing: No cores or DST's anticipated.
Logs: IES & Gamma Ray-Sonic.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
(Cause No- 117-1)
DATE 4-29-70

BY Chas B. Feght

cc: Utah Oil & Gas Conservation Commission

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Dist. Supt.

DATE

4-28-70

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

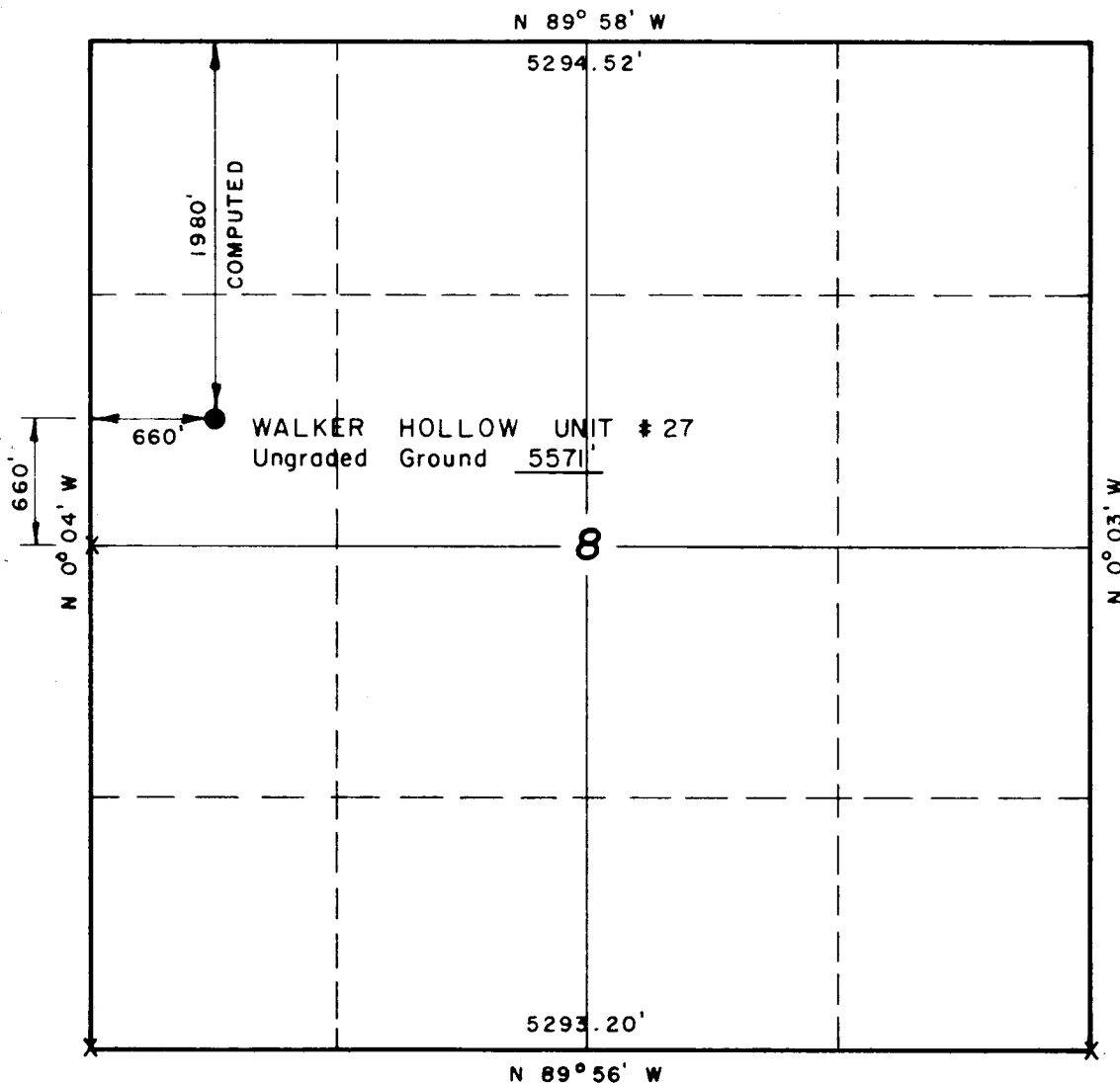
DATE

CONDITIONS OF APPROVAL, IF ANY:

T.7 S., R.24 E., S.L.M.

PROJECT

HUMBLE OIL & REFINING COMPANY
WELL LOCATION - WALKER HOLLOW UNIT
27 - LOCATED AS SHOWN IN THE
SW1/4 NW1/4 OF SECTION 8, T.7 S., R.24 E.,
SLM, UTAH COUNTY, UTAH.



X = Corners Located



THESE PLATS WERE PREPARED BY THE SURVEYOR AND THE SURVEYOR HAS BEEN LICENSED BY THE STATE OF UTAH. THE SURVEYOR HAS BEEN LICENSED BY THE STATE OF UTAH. THE SURVEYOR HAS BEEN LICENSED BY THE STATE OF UTAH.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	MARCH 5, 1970
PARTY	L. KAY, K.M., J.S.	REFERENCES	GLO PLAT
WEATHER	COOL - WINDY	FILE	HUMBLE

5-19-70

Humble
Walker Hollow Unit #27 spudded

Scheer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SIC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection**

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW NW (1980' FNL & 660' FWL) of Section 8

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8-7S-24E - SIM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,571' Ungraded Ground

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 5-16-70. Drilled 7-7/8" hole to 901', reamed to 12-1/4" to 403'. Ran 13 joints of 8-5/8" 24# casing and set at 403'. Cemented with 250 sacks cement, circulated to surface. Drilled out, currently drilling at 3,258'.

cc: 2 - Utah Oil & Gas Conservation Commission

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Richardson
John F. Richardson

TITLE

Dist. Chief Engineer

DATE

5-25-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-7S-24E-S1M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL ☐ GAS ☐
WELL WELL OTHER **Water Injection**
2. NAME OF OPERATOR
Humble Oil & Refining Company
3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW NW (1980' FNL & 660' FWL) of Section 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,573' KB & 5,560' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Well History**(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After setting surface casing, drilled 7-7/8" hole to TD of 5,601'. Ran 173 joints of 5 1/2" 14# K-55 casing, set at 5,590' KB and cemented with 300 sacks 50-50 Pozmix with 2% gel and .9 gallon latex per sack. Rig released 6-6-70.

DST #1 - 4437-4525' (4b zone) tool open 1 hr. with strong blow, continued throughout test. No gas to surface. Tool open initially 5 mins., SI 30 mins., open 34 mins., bypassed 6 mins., open 26 mins., SI 2 hrs. Recovered 180' drilling mud and 2220' fresh water, 200 ppm chlorides. IHP 2189, IFP 269 - 404, ISIP 1592, FFP 800 - 894, FSIP 1514, FHP 2200. BHT 113°.


Will perforate and complete when water injection lines have been laid.

cc: 2 - Utah Oil & Gas Conservation Commission

1 - Chevron Oil Company - Vernal.

18. I hereby certify that the foregoing is true and correct.

SIGNED


John F. RichardsonTITLE **Dist. Chief Engineer**DATE **6-10-70**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See cover instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 30201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW NW (1930' FNL & 660' FWL) of Section 3

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

-

-

15. DATE SPUDDED

5-16-70

16. DATE T.D. REACHED

6-5-70

17. DATE COMPL. (Ready to prod.)

6-23-70

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5,573' KB

19. ELEV. CASINGHEAD

5,560'

20. TOTAL DEPTH, MD & TVD

5,601'

21. PLUG, BACK T.D., MD & TVD

5,554'

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0 - 5,601'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injecting water through perforations 5,455-67'; 5,476-36' & 5,520-30'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, Gamma Ray-Sonic & Formation Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>403'</u>	<u>12-1/4"</u>	<u>250 Sacks</u>	<u>None</u>
<u>5-1/2"</u>	<u>14#</u>	<u>5,590'</u>	<u>7-7/8"</u>	<u>300 Sacks</u>	<u>None</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>None</u>					<u>2-7/8"</u>	<u>5,402'</u>	<u>5,402'</u>

31. PERFORATION RECORD (Interval, size and number)

5,520-30' with 2 SPF
5,455-67' & 5,476-36' with 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5,520-30'</u>	<u>200 gal. HDA Acid & Frac with</u>
<u>5,455-67' & 5,476-36'</u>	<u>4300 gal. water & 4800# Sand.</u>
	<u>200 gal. HDA Acid & Frac</u>
	<u>with 6000 gal. water & 6500# Sand.</u>

33. PRODUCTION

DATE FIRST PRODUCTION Injection 6-27-70 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Injecting water at rate of 1,036 BPD. WELL STATUS (Producing or shut-in) Injection

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John F. Richardson

TITLE

Dist. Chief Engineer

DATE

7-10-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: 2 - Utah O & G C C.

1 - Chevron

OVER

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			<p>TEST #1 - 4437-4525' (4 1/2 runs) tool open 1 hr. with strong blow, continued throughout test. No gas to surface. Tool open initially 5 mins., SI 30 mins., open 34 mins., bypassed 6 mins., open 26 mins., SI 2 hrs. Recovered 180' drilling mud and 2220' fresh water, 200 ppm chlorides. IHP 2189, FFP 269 - 404, ISIP 1532, FFP 300 - 394, PSIP 1514, FFP 2200, BMT 1130.</p>	Uinta Green River	Surface 2,000'	

October 23, 1970

Humble Oil & Refining Company
Box 120
Denver, Colorado 80201

Re: Walker Hollow Unit #27
Sec. 8, T. 7 S, R. 24 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Water Shut-Off for the above mentioned well is due and has not been filed with this office as required by our Rules and Regulations and Rules of Practice and Procedure.

Thank you for your prompt attention to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd
Enc: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(*Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-06637

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-7S-24E - SLM

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL ☐ WELL GAS ☐ WELL OTHER

Water Injection

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

SW NW (1980' FNL & 660' FWL) of Section 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,571' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-70: Set 8-5/8" 24# casing at 403'. Cemented 250 Sacks cement.

Job complete 10:00 P.M. 5-17-70.

Tested blowout preventor to 1,000#. Drilled out cement at 6:00 P.M. 5-18-70.
Tested to 600#, held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Chief Engineer

DATE 10-27-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well		7. UNIT AGREEMENT NAME Walker Hollow Unit	
2. NAME OF OPERATOR Humble Oil & Refining Company		8. FARM OR LEASE NAME Walker Hollow Unit	
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		9. WELL NO. 27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 660' FWL, Sec. 8		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-7S-24E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5571' Ungraded Gr.		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Open addl. zones to waterflood ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Presently injecting into zones 5452-92' and 5518-34'. It is proposed to perforate 4978-86' w/2 SPF and treat w/100 gals. BDA w/10% mutual solvent and prepare for water injection. Set BP at 4965' and packer at 4940'. Perforate zone 4958-60' w/2 SPF, breakdown, if necessary, and test for gas production using a separator and tank. If this zone produces gas at a good rate, SI and run BHP. If pressure is near original BHP, complete well with zone 4958-60' producing gas up annulus and water injection down tubing to zones 4978-86, 5452-92, & 5518-34'. If zone 4958-60' is not gas productive, squeeze w/50 sx cement & clean out. Move up tubing and perforate 4772-79' w/2 SPF, breakdown w/100 gals. BDA w/10% mutual solvent. Retrieve bridge plug and put well to water injection only.

2cc: Utah Division of Oil & Gas Conservation
1cc: Chevron
1cc: Oil & Gas Acctg., Midland

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE JUN 12 1972

BY *Paul M. Burchell*

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrough

TITLE Dist. Supt.

DATE 6-8-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)DATE
on reForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357	
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Walker Hollow Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 660' FWL, Sec. 8		8. FARM OR LEASE NAME Walker Hollow Unit	
14. PERMIT NO.		9. WELL NO. 27	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5571' Ungraded Gr.		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-7S-24E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Open addl. zone to water inj.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in workover rig 7-17-72. Pulled tbg. & packer. Perforated 4980-88, 2 SPF. Ran tbg. w/retrievable BP & packer. Acidized w/100 gals. 15% BDA w/10% U-66. Moved BP & packer and perf. 4954-60, 2 SPF. Acidized w/200 gals. 15% BDA. Swabbed tbg. Rec. load oil & acid water. Swabbed 1 hr., rec. 86 BWPH, no gas, no oil. Stopped swabbing. Tbg. filled up & flowed 1" stream of water. Spotted 1 sx frac sand on BP. Squeezed 4954-60 w/50 sx reg. cement. Tested squeeze job, did not hold. Squeezed w/50 sx reg. cement. Tested squeeze job, did not hold. Squeezed w/50 sx cement. Tested to 3000#, held OK. Pulled tbg. w/bit. Reran tubing w/pkr and perf. 4772-79', 2 SPF. Acidized w/100 gals. 15% BDA w/10% Musol. Pulled tbg. w/BP & pkr. Reran tbg. w/packer and returned well to injection 7-29-72. Currently injecting 663 BPD at 1900#. Inj. prior to workover 700 BWPD at 2000#.

2cc: Utah Division of Oil & Gas Conservation
lcc: Chevron
lcc: Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE 9-21-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CORRECTED COPY

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1975

Agent's address P. O. Box 1600 Company Exxon Corporation
Midland, Texas 79701 Signed [Signature]

Phone (915) 684-4411 Agent's title Unit Head, Oil & Gas Acctg.

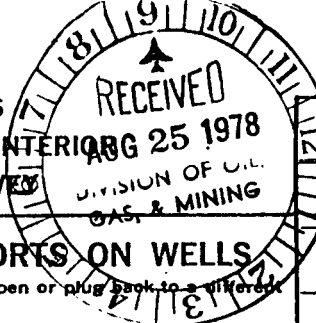
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth of shut down, cause; date and result of test for gasoline content of gas)
							Current Mo. Bbls. Inj.			
WALKER HOLLOW UNIT										
SW SE 12	7S	23E	4		Casing		-		95107	PSIG
					Tubing		29.610		3961894	1600
SW SE 7	7S	24E	6		Casing		-		137397	
					Tubing		12342		2479843	1900
SW SE 8	7S	24E	8		Casing		-		168519	
					Tubing		20183		2840816	1600
SW NW 9	7S	24E	10		Tubing		16625		2037840	1600
SW SE 4	7S	24E	12		Tubing		1930		1412843	1900
SW SW 12	7S	23E	17		Tubing		25716		2442190	2000
SW SE 1	7S	23E	18		Tubing		48709		2429472	1900
SW SE 11	7S	23E	22		Tubing		33391		2154410	1600
SW NW 11	7S	23E	26		Tubing		2470		243328	2000
SW NW 8	7S	24E	27		Tubing		12192		1034048	2000
SW SE 2	7S	23E	30		Tubing		4714		611473	2000
SW NE 9	7S	24E	31		Tubing		-		271760	-
SW SW 7	7S	24E	34		Tubing		8406		568317	2000
TOTAL BARREL INJECTED							216288		23591257	

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Water Injection Well

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 660' FWL, Section 8

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: August 21, 1978

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to clean out fill in wellbore and acidize perforations:

5520-30; 5476-86; 5455-67; 4980-88; 4772-79'

Propose to use unlined surface pit for temporary storage and handling of water used in workover operations. Pit at well site was approved for such use by your letter dated 9-20-77. The pit will be emptied and restored as required by NTL-2B.

Work to begin upon receipt of approval.

No subsurface safety valve.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

W. H. Dutton

TITLE

Unit Head

DATE

August 21, 1978

(This space for Federal or State office use)

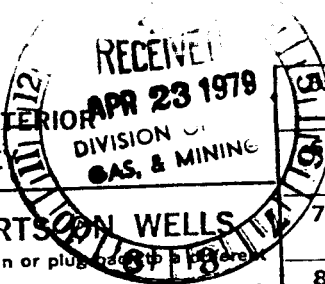
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



6A	LEASE
	SIC-066357
6B	IF INDIAN, ALLOTTEE OR TRIBE NAME
7	UNIT AGREEMENT NAME
	Walker Hollow Unit
8	FARM OR LEASE NAME
	Walker Hollow Unit
9	WELL NO.
	27
10	FIELD OR WILDCAT NAME
	Walker Hollow
11	SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 8-7S-24E
12	COUNTY OR PARISH
	Utah
13	STATE
	Utah
14	API NO.
	43-047-30082
15	ELEVATIONS (SHOW DF, KDB, AND WD)
	5560 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other Water Injection Well
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
Box 1600, Midland, TX. 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FWL Sec. 8
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
~~ACIDIZE~~ ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

(other) Cleanout & Acidize existing perforations

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 4-30-79

BY: M. J. Minder

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED S. L. Clemmer TITLE Unit Head

DATE April 17, 1979

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

WALKER HOLLOW UNIT 27

Zero Elevation is 13' Above Ground Level

12 1/4" Hole

8 5/8" 24# J-55 Surf Csg
set @ 403' (Cmt'd w/ 250 sx cement. "Cmt circ to surf O.K.)

5 2 7/8 EUE J-55 tbg

T.O.C 4100' (Cmt bond log)

Baker AD Pkr set @ 4700' (10,000# tension)

4772 5d
4779

4954 7a (Sq cmt'd)
4960
4978 7b
4996

5454 }
5467 } L
5474 }
5492 }

5520 La
5530

7 7/8" Hole

T.D 5601

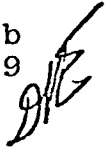
PBD 5554'
5 1/2" 14# K-55 Csg set @
5590 (Cmt'd w/ 300 sx 50-50 Pozmix w/ 2% Grt
& 0.9 gal. latex/sk.)

NMB 4-5-79

RECOMMENDED WORKOVER PROCEDURE

1. Backflow well 50-100 bbls.
 2. Pull 2-7/8" J-55 EUE tubing and Baker AD packer.
 3. Run 4-3/4" bit and scraper on 2-7/8" tubing and clean out fill to approximately 5550'.
 4. Run redressed injection packer on 2-7/8" tubing and spot 800 gallons P-121 paraffin solvent (or equivalent) across perforated intervals (4772-5530'). Allow solvent to soak for 10-20 minutes.
 5. Raise packer to approximately 4700', load the backside down the annulus with 75 bbl inhibited produced water and set packer at approximately 4700'.
 6. Treat down the tubing with 4000 gallons 15% NE HCl containing 7 drums (385 gallons) Corexit 7610 at 3 to 4 BPM as follows:
 - a. Pump 600 gallons acid mixture.
 - b. Pump remainder of acid mixture containing one ball sealer* per 25 gallons (160 ball sealers).
 - c. Displace with 50 bbl produced water.
 - d. Leave shut in one hour and backflow to recover ball sealers.
- * Use lightweight ball sealers and Halliburton screw type "Sure-Shot" ejector (or equivalent).
7. Return to injection.

DMB:bsb
4-10-79



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

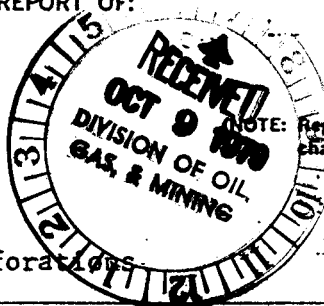
1. oil ☐ gas ☐ other ☒ Water Injection Well
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
Box 1600, Midland, TX. 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FWL Sec. 8
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
~~SHOCK~~ ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
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☐

(other) Cleanout & Acidize existing perforations

U.S. GEOLOGICAL SURVEY

NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 25 1979

CASPER, WYOMING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Backflow well 2 hrs. Release Baker Model AD packer set @ 4700.
Went in hole w/5½" csg. scraper. Started drlg. & washing out fill to 5554 T.D.
Spotted 800 gal. P-121 Paraffin solvent across perfs 4772-5530 - Let soak for 1 hour. Acidized down 2 7/8" tbgs w/4000 gals. 15% N.E. mixed w/385 gals Correx 7610. - Pumped 600 gals. acid mixture then dropped 1 ball sealer per 25 gal acid mixture. Total balls dropped - 160 balls. S.I. for 1 hr & let acid soak. Bled well back. rec 2 ball sealers. Max pressure 2400#, min. press. 2150#. Hooked up injection line. 24 hr. Inj. test 1150 BWPD @ 2090#.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. C. Sanders TITLE Unit HeadDATE 6-21-79APPROVED BY W. P. Mather (This space for Federal or State office use)TITILE ACTING DISTRICT ENGINEER DATE AUG 07 1979

CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

June 23, 1980

RECEIVED
JUN 25 1980

Mr. Mike Minder
1588 West North Temple
Salt Lake City, Utah

DIVISION OF
OIL, GAS & MINING

Mr. Minder:

We appreciate your verbal approval to proceed with the injectivity profiles at Walker Hollow. In answer to your questions regarding the procedure, a half millicurie of radioactive isotope with a half life of eight days is emitted in the injection well. The velocity and intensity of the isotope is measured at various points in the well bore during injection. With this information, the amount of injection into each zone can be determined. This is a very common waterflood surveillance technique in Oklahoma and Texas for multi-zone fields.

If you have any questions, feel free to contact me in this office at 405-528-2411.

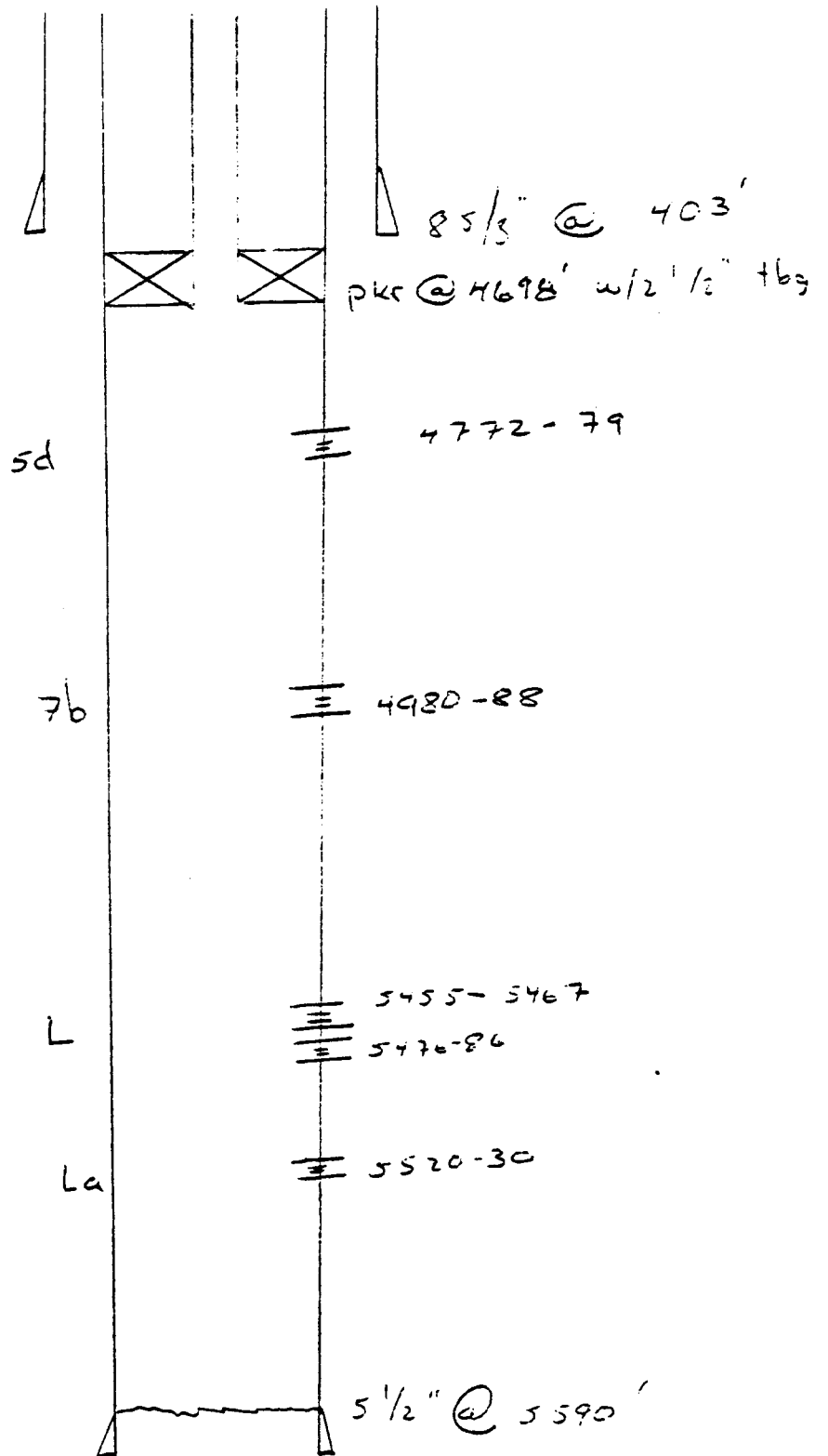
Fred J. Wagner

FJW:fm

WELL NUMBER

27

ELEVATION: 5573 KB



PBTD: 5554'

TD: 5601'

SOUTHWESTERN DIVISION SPILL REPORT

DATE OF SPILL 5/29/88

DRLG/OPER Southwest P.O. SPCC PLAN _____
FIELD Wahker Hollow COUNTY AND STATE Utah, Utah
LEASE Wahker Hollow Unit BLOCK _____ SURVEY _____
FACILITY #27 Inj. line SECTION 9 TOWNSHIP 25 RANGE 31E

(SHOW WELL NO., TANK BATTERY NO., OR SYSTEM)

ITEM THAT FAILED Water Inj. line 2 1/2"
CAUSE OF FAILURE High Press. Plus internal corrosion.
TYPE OF MATERIAL steel
HOW WAS PROBLEM REMEDIED? Replaced 18' of 2 1/2 pipe

(EXAMPLE: REPAIRED PIPE, REPLACED FLOWLINE, REPLACED PACKING, MODIFIED PROCEDURE, INSTALLED EQUIPMENT, ETC)

BARRELS OF OIL SPILLED 0 OIL RECOVERED 0
BARRELS OF S.W. SPILLED @:000 bbls of prod. wtr. SW RECOVERED 0
OTHER SUBSTANCES EMITTED 0 APPROX. AMOUNT 0

(EXAMPLE: GASES, SMOKE)

CHEMICAL SPILLS: DESCRIPTION _____

AMOUNT SPILLED _____

TYPE OF LAND AFFECTED Brush

AMOUNT RECOVERED _____

AREA COVERED Ran for @ 400' x 6' wide

(EXAMPLE: CULTIVATED, RANGE, BRUSH, FOREST)

HOW WAS SPILL CLEANED UP? Prod. covered

(EXAMPLE: PICKED UP, COVERED, BURIED, BURNED, REMOVED TO DISPOSAL)

HOW WAS CONTAMINATED MATERIAL DISPOSED OF? _____

DISPOSAL NAME/LOCATION _____

WAS SURFACE WATER AFFECTED? NO

IF YES, IDENTIFY _____

(NAME OF CREEK, RIVER OR LAKE)

WAS FEDERAL RESPONSE CENTER NOTIFIED? NoIF NOT, WHY? clean Prod Water

(PRIVATE POND, PLAYA LAKE, ETC)

AGENCY NOTIFIED

BLM

PERSON NOTIFIED

Janis SPARGER

TIME

0900

DATE

5/31/88LANDOWNER OR TENANT NAME BLM

ADDRESS _____

DOES HE KNOW OF SPILL? _____

MADE CLAIM? _____

IF OUTSIDER CAUSED SPILL, GIVE _____

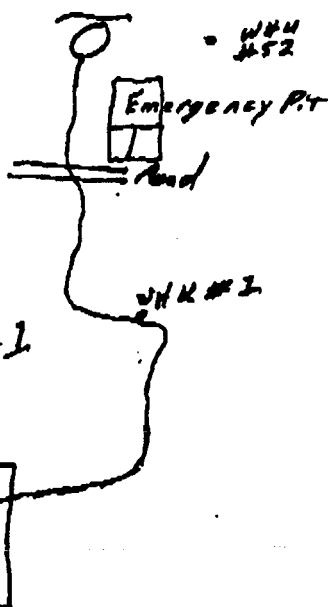
(NAME)

COST: REPAIRS \$ 850CLEAN UP \$ 300

(ADDRESS)

OIL LOSS \$ 0TOTAL \$ 1,150.00

(USE SPACE BELOW FOR SKETCH OF LEAK LOCATION, AREA AFFECTED)



RECOMMENDATIONS/COMMENTS _____

REPORTED BY Pammy J. BanksMaintenance Specialist5-29-88Rob (NAME)
(FIELD SUPT) 5-31-88 (DATE)P.T. Opper (NAME)
(OP SUPT) (DATE)6/2 (DATE)

(OPER/DRLG MGR)

(DATE)

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: EXXON

FIELD: WALKER HOLLOW LEASE:

WELL # 27 SEC. 8 TOWNSHIP 7S RANGE 24E

STATE FED. FEE DEPTH TYPE WELL WT MAX. INJ. PRESS.

TEST DATE 7/13/83

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>INTERMEDIATE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>PRODUCTION</u>	<u></u>	<u></u>	<u></u>	<u>0</u>	<u></u>	<u></u>
<u>TUBING</u>	<u></u>	<u></u>	<u></u>	<u>7000</u>	<u></u>	<u></u>

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>INTERMEDIATE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>PRODUCTION</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>TUBING</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>INTERMEDIATE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>PRODUCTION</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>TUBING</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: EXXON Well No. WLU #27
 County: Vinton T 75 R 23E Sec. 8 API# 43-047-30082
 New Well ☐ Conversion ☐ Disposal Well ☒ Enhanced Recovery Well ☒

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fluid Source	<u>Greensand</u>	
Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>7000+</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>7000+</u>
Known USDW in area	<u>Vinton</u> Depth <u>300-</u>	
Number of wells in area of review	<u>6</u> Prod. <u>6</u> P&A <u>0</u>	
	Water <u>0</u> Inj. <u>0</u>	
Aquifer Exemption	Yes <input type="checkbox"/> NA <input checked="" type="checkbox"/>	
Mechanical Integrity Test	Yes <input type="checkbox"/> No <input type="checkbox"/>	

Date 7-13-83 Type Gradient

Comments: Top of cement 4100 Bottom 5590

Reviewed by: CHT

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF

Exxon Corporation
ADDRESS P. O. Box 1600
Midland, TX ZIP 79702 ☒
INDIVIDUAL ☐ PARTNERSHIP ☐ CORPORATION ☒
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE Walker Hollow #27 WELL
SEC. 8 TWP. 7S RANGE 24E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Walker Hollow Unit</u>	Well No. <u>27</u>	Field <u>Walker Hollow</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NW/4</u> Sec. <u>8</u> Twp. <u>7S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted - Existing Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Injector	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date <u>N/A</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>Unknown</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What Oil
Location of Source wells - Sec. <u>1-6S-22E</u> , Injection Source(s) <u>Walker Hollow Ut. Production</u>		Geologic Name(s) <u>Green River - 30' (Source wells)</u> and Depth of Source(s) <u>& 5000'</u>	
Geologic Name of Injection Zone <u>Green River</u>		Depth of Injection Interval <u>4772</u> to <u>5530</u>	
a. Top of the Perforated Interval: <u>4772</u>	b. Base of Fresh Water: <u>Shallower than 300'</u>	c. Intervening Thickness (a minus b) <u>Unknown</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? [YES] NO			
Lithology of Intervening Zones <u>Shale and Sandstone</u>			
Injection Rates and Pressures Maximum <u>2500</u> B/D <u>2500</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Not required for existing wells</u>			

State of Texas)

W. H. Crane for J. H. Little
Applicant

County of Midland)

Before me, the undersigned authority, on this day personally appeared W. H. Crane
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on
oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated
therein, and that said report is true and correct.

Suscribed and sworn to before me this 6th day of October 19 83

SEAL

My commission expires 11-10-84

Judy Bagwell
Notary Public in and for Midland Co., Texas

(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8-5/8"	403	250	Surface	Circulation
Intermediate					
Production	5-1/2"	5590'	300	4100	Calculation
Tubing	2-7/8"	4698'	Name - Type - Depth of Tubing Packer Baker Model "AD" @ 4698'		
Total Depth 5601'	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 4772'	Depth - Base of Inj. Interval 5530'		

PLEASE TYPE OR USE BLACK INK ONLY

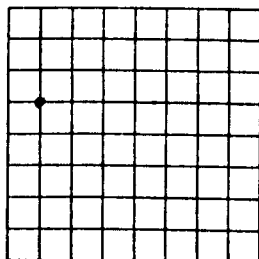
(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

API NO. _____

640 Acres
N



W

E

S
Locate Well Correctly
and Outline Lease

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY Uintah SEC. 8 TWP. 7S RGE. 24E

COMPANY OPERATING Exxon Corporation

OFFICE ADDRESS P. O. Box 1600

TOWN Midland STATE UT ZIP TX 79702

FARM NAME Walker Hollow WELL NO. 27

DRILLING STARTED 19 DRILLING FINISHED 19

DATE OF FIRST PRODUCTION 6/28/70 COMPLETED 6/28/70

WELL LOCATED C 1/4 SW 1/4 NW 1/4

3330 FT. FROM SL OF 1/4 SEC. & 660 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR _____ GROUND 5560

TYPE COMPLETION

Single Zone X

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Cog. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8	24#	J-55	403'		250		Surface
5-1/2	14#	J-55	5590'		300		4100

TOTAL DEPTH 5601

PACKERS SET

DEPTH Baker Model "AD" pkr @ 4698'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

1

2

3

FORMATION	Green River		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	4772-5530		
INTERVALS			
ACIDIZED?	w/15% HCl		
FRACTURE TREATED?	Sand Frac'd		

INITIAL TEST DATA

Date	6/28/70		
Oil, bbl./day			
Oil Gravity			
Gas, Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	1036		
Pumping or Flowing	Pump		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Original signed by

Telephone J. Roy Dorrough, 3/7/71

Name and title of representative of company

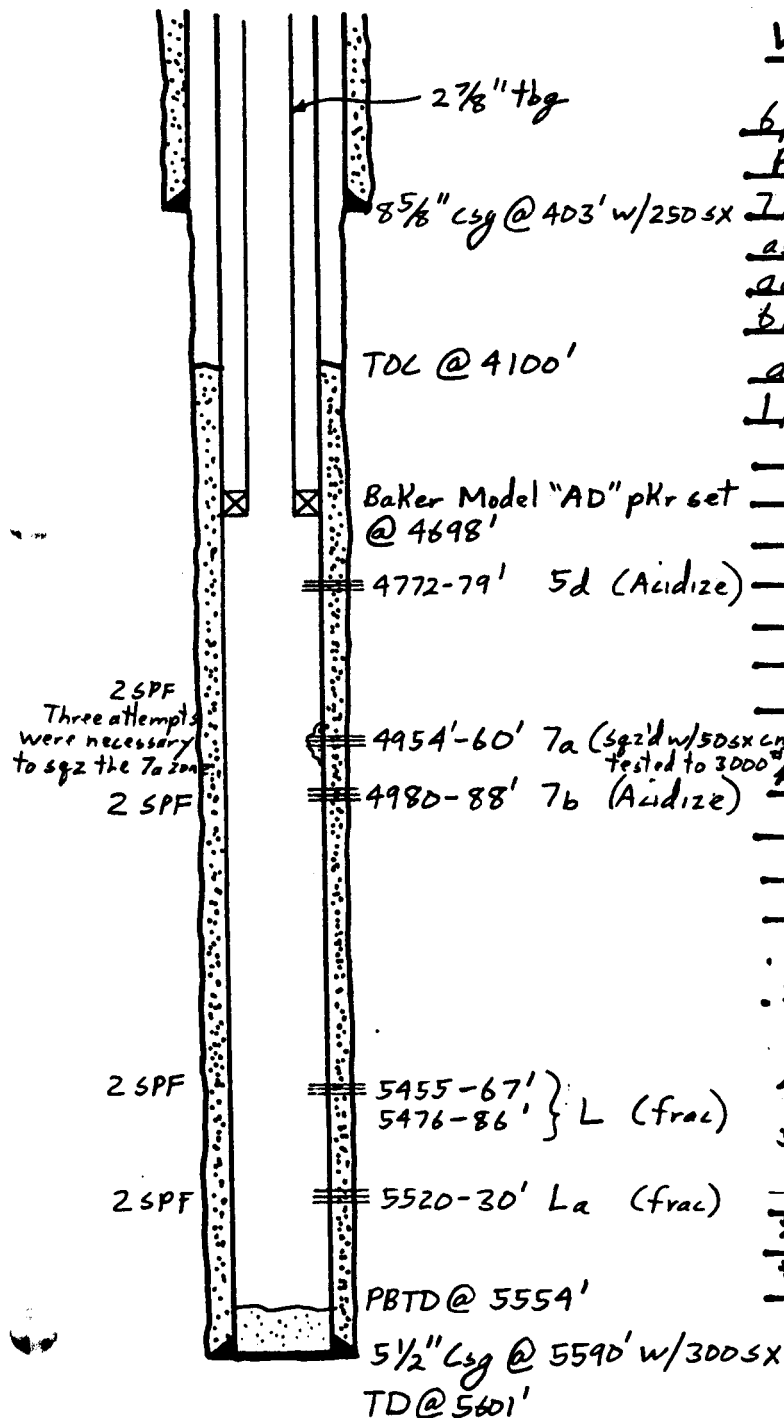
Subscribed and sworn before me this _____ day of _____, 19 _____

FIELD : WALKER HOLLOW UNIT WELL : WALKER HOLLOW UNIT #27
 LOCATION : Sec. 8, T7S, R24E (Uintah County, Utah)
 ELEVATIONS : GL - 5560' DF - KB - 5573'
 WORKOVER OBJECTIVE : _____

DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE	*BURST	**TEN
D-403'	Csg	8 5/8" / 24ppf / J-55 / 1220	2680	-
D-5590'	Csg	5 1/2" / 14ppf / J-55 / 2770	3950	-
D-	Tbg	2 7/8" / 6.5ppf / J-55 / 6830	6880	74,800

WORKOVER RECORD.

6/70 - Initial Completion as an Injection Well.
 Perf'd & frac'd L and La zone.
 7/72 - Workover - Perf & test 7a zone
 as a possible gas zone. Sg 2 7a zone. Perf &
 acidize the 5d & 7b zone.
 8/79 - Workover - Clean out casing &
 acidize perfs. Inhibited annulus.
 1/83 - Current inj. rate is 713 BWPD
 @ 1925 psi.



ADDITIONAL INFORMATION

- 1) Permit # _____
 - 2) Volume & pressure limitations: _____
- | | YES | NO | |
|----|-------------------------------------|--------------------------|--|
| 3) | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Does well have opening with valve to annulus? Is it kept closed? |
| 4) | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Does well have inj. pres. connection? |
| 5) | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Does well have an inhibited packer fluid containing a bactericide & corrosion inhibitor? |
- * Safety Factor = 1.125 (PSI)
 ** Safety Factor = 1.333 (lbs)

DATE : 2-10-83

BY : JEA

Cement bond between casing and formation is adequate.

Sample of produced water; to be reinjected. Also formation water (Producing and injection format are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 582-2000
P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
SOURCE Walker Hollow Unit # 3 DATE SAMPLED 7-14-83 ANALYSIS NO. 1150

Analysis	Mg/l (ppm)	*Meq/l
1. PH	7.6	
2. H ₂ S (Qualitative)	2.5 ppm	
3. Specific Gravity	1.0050	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count	100-999 C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	3,160	
8. Bicarbonate (HCO ₃)	3,855	÷61 63 HCO ₃
9. Chlorides (Cl)	1,062	÷35.5 30 Cl
10. Sulfates (SO ₄)	750	÷48 16 SO ₄
11. Calcium (Ca)	78	÷20 4 Ca
12. Magnesium (Mg)	26	÷12.2 2 Mg
13. Total Hardness (CaCO ₃)	300	
14. Total Iron (Fe)	0.2	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

4	Ca	←	HCO ₃	63
2	Mg	→	SO ₄	16
103	Na	→	Cl	30

Saturation Values

Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Distilled Water 20°C

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		4		324
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		2		146
Mg SO ₄	60.19				
Mg Cl ₂	47.82				
Na HCO ₃	84.00		57		4,788
Na ₂ SO ₄	71.03		16		1,136
Na Cl	58.46		30		1,754

REMARKS

Water from source well- To be used as injection fluid in
4 Walker Hollow Unit wells.

LABORATORY WATER ANALYSIS

To: Exxon Company USA
Vernal, UT

Date Sampled 6-3-82
Sample Location Waterflood Station
Sampled by H. Langen

pH 6.8
Carbon Dioxide (CO₂) 30
Dissolved Oxygen (O₂) ND
Sulfide as H₂S 0

Well No. Source Water (Chevron)
Legal Desc. Sec. 1-T6S-R22E
County Uintah State Utah

Formation Green River
Depth 30'
Water B/D _____

Specific Gravity 60/60 _____
Resistivity (ohm meters) _____
Saturation Index 70°F +0.05
150°F +0.8

DISSOLVED SOLIDS

Cations	mg/l	me/l
Calcium, Ca	<u>168</u>	<u>8</u>
Magnesium, Mg	<u>29</u>	<u>2</u>
Sodium, Na	<u>138</u>	<u>6</u>
Hardness, total	<u>540</u>	<u>-</u>
Barium, Ba	<u>0</u>	<u>-</u>

Anions	mg/l	me/l
Carbonate, CO ₃	<u>180</u>	<u>3</u>
Bicarbonate, HCO ₃	<u>500</u>	<u>10</u>
Sulfate, SO ₄	<u>110</u>	<u>3</u>
Chloride, Cl	<u> </u>	<u> </u>

Total Dissolved Solids, Calc. 1125
Total Suspended Solids _____

Iron, Total _____
Iron, Sol. _____

PROBABLE MINERAL COMPOSITION

Cations	Anions
<u>8</u> Ca	<u>3</u> HCO ₃
<u>2</u> Mg	<u>10</u> SO ₄
<u>6</u> Na	<u>3</u> CL

Compound Equiv. wt. x meq/l = mg/l

Ca (HCO ₃) ₂	81.04	<u>3</u>	<u>243</u>
CaSO ₄	68.07	<u>5</u>	<u>340</u>
CaCL ₂	55.50	<u> </u>	<u> </u>
Mg (HCO ₃) ₂	73.17	<u> </u>	<u> </u>
MgSO ₄	60.19	<u>2</u>	<u>120</u>
MgCL ₂	47.62	<u> </u>	<u> </u>
NaHCO ₃	84.00	<u> </u>	<u> </u>
NaSO ₄	71.03	<u>3</u>	<u>213</u>
NaCL	58.46	<u>3</u>	<u>175</u>

Submitted by: T. Lye

Water from source well- To be used as injection fluid in
4 Walker Hollow Unit wells.

LABORATORY WATER ANALYSIS

To: Exxon Company USA
Vernal, UT

Well No. Source Water (Chevron)
Legal Desc. Sec. 1-T6S-R22E
County Uintah State Utah

Date Sampled 6-3-82
Sample Location Waterflood Station
Sampled by H. Langen

Formation Green River
Depth 30'
Water B/D _____

pH 6.8
Carbon Dioxide (CO₂) 30
Dissolved Oxygen (O₂) ND
Sulfide as H₂S 0

Specific Gravity 60/60 _____
Resistivity (ohm meters) _____
Saturation Index 70° F +0.05
150° F +0.8

DISSOLVED SOLIDS

Cations	mg/l	me/l
Calcium, Ca	168	8
Magnesium, Mg	29	2
Sodium, Na	138	6
Hardness, total	540	-
Barium, Ba	0	-

Anions	mg/l	me/l
Carbonate, CO ₃	180	3
Bicarbonate, HCO ₃	500	10
Sulfate, SO ₄	110	3
Chloride, Cl		

Total Dissolved Solids, Calc. 1125
Total Suspended Solids _____

Iron, Total _____
Iron, Sol. _____

PROBABLE MINERAL COMPOSITION

Cations	Anions
<u>8</u> Ca	<u>3</u> HCO ₃
<u>2</u> Mg	<u>10</u> SO ₄
<u>6</u> Na	<u>3</u> CL

Compound Equiv. wt. x meq/l = mg/l

Ca (HCO ₃) ₂	81.04	<u>3</u>	<u>243</u>
CaSO ₄	68.07	<u>5</u>	<u>340</u>
CaCL ₂	55.50		
Mg (HCO ₃) ₂	73.17		
MgSO ₄	60.19	<u>2</u>	<u>120</u>
MgCL ₂	47.62		
NaHCO ₃	84.00		
NaSO ₄	71.03	<u>3</u>	<u>213</u>
NaCL	58.46	<u>3</u>	<u>175</u>

Submitted by: T. Lye

Water produced from several Walker Hollow Unit wells- to be reinjected. Also water from Green River formation (Producing and injecting formations are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
SOURCE # 1 FWKO DATE SAMPLED 7-14-83 ANALYSIS NO. 1148

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	6.0 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	2,840	
8. Bicarbonate (HCO ₃)	HCO ₃ 3,465	÷61 57 HCO ₃
9. Chlorides (Cl)	Cl 1,416	÷35.5 40 Cl
10. Sulfates (SO ₄)	SO ₄ 600	÷48 13 SO ₄
11. Calcium (Ca)	Ca 38	÷20 2 Ca
12. Magnesium (Mg)	Mg 4	÷12.2 0 Mg
13. Total Hardness (CaCO ₃)	110	
14. Total Iron (Fe)	0.8	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		2		162
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		55		4,620
Na ₂ SO ₄	71.03		13		923
Na Cl	58.46		40		2,338

2	Ca	←	HCO ₃	57
0	Mg	→	SO ₄	13
108	Na	→	Cl	40

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ water injection well
2. NAME OF OPERATOR Exxon Corporation Attn: Permits Supervisor JUN 14 1988

3. ADDRESS OF OPERATOR P.O. Box 1600, Midland TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 660' FWL of Sec. 8

14. PERMIT NO.
43-047-30082

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
5560 GR

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 8, T 7S, R24E

12. COUNTY OR PARISH

Unitah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spill Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spill occurred 5-29-88

A 2 1/2" injection line failed due to internal corrosion. This allowed 1000 bbls of clean produced water to be lost on brushy land. This spill covered an area 400' x 6'.

The affected area was covered with fresh soil. No surface water was affected.

The problem was remedied by replacing 18' of 2 1/2" line.

A sketch and details of the incident are attached.

OIL AND GAS	
DRN	RJF
JRB	② - GLH
DTS	SLS
① - IAS	3 - JLT
4 - MICROFILM	
5 - VIC FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen Johnson

TITLE Administrative Specialist

DATE 06-06-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

REPORT OF SPILL
DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Reporting Company: Exxon Corporation

Reported by: _____ Date: _____ Time: _____

Location: Qtr SW Qtr NW Section: 8 Township 7S Range 24E

County: Uintah Lease: Federal ☒ State _____ Indian _____ Fee _____

Well Name & Number, if applicable: Walker Hollow Unit #27 W1W

Tank Battery: Yes _____ No _____ Other: _____

Date of Discharge: 5-29-88 Time of Discharge: _____

Estimated amount of spill, in barrels: Oil _____, Produced water 1000

Amount recovered, in barrels: Oil _____, Produced water 0

Time to control discharge: _____ hrs after discovery

Discharge contained on lease: Yes Y No _____

Other lands affected: BLM ☒ Indian _____ State _____ Fee _____

Other agencies contacted: BLM ☒ BIA _____ EPA _____ Health _____ DWR _____

How discharge occurred: 2 1/2" injection line failed due to
internal corrosion

Method of cleanup: Spill was covered w/ fresh soil

Action taken to prevent reoccurrence: 18' were replaced w/ new
2 1/2" line

Call received by: _____ Date: _____ Time: _____

0451T-6

Carol A. Kubly 4²⁵pm 8 July 88

Utah Division of Oil, Gas, and Mining
Casing - Bradenhead Test

Operator: EXXON CORPORATION Field/Unit: WALKER HOLLOW
Well: WHU #27 Township: 07S Range: 24E Sect: 8
API: 43-047-30082 Welltype: INJW Max Pressure: 2500
Lease type: FEDERAL Surface Owner: FEDERAL

Test Date:

CASING STRING	SIZE	SET AT	PRESSURE	OBSERVATIONS
---------------	------	--------	----------	--------------

Surface:	8 5/8	403		
----------	-------	-----	--	--

Intermediate:		0		
---------------	--	---	--	--

Passed MIT

Production:	5 1/2	5590		
-------------	-------	------	--	--

Other:		0		
--------	--	---	--	--

Tubing:	2 7/8			
---------	-------	--	--	--

Packer:		4698		
---------	--	------	--	--

Recommendations:

Pressure Well to 1000psi held 15 min

D. J. J. 3/8/89

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Exxon Corp. Attn: Sharon B. Timlin 3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702 915-688-7509 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 660' FWL Sec 8 - 7S - 24E 14. PERMIT NO. 43-049-05559 15. ELEVATIONS (Show whether DF, RT, OR, etc.)	5. LEASE DESIGNATION AND SERIAL NO. SLC-066357 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Walker Hollow Unit 8. FARM OR LEASE NAME Walker Hollow Unit 9. WELL NO. 27 10. FIELD AND POOL, OR WILDCAT Green River 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8 - 7S - 24E 12. COUNTY OR PARISH 13. STATE Unitah Utah
--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion or well completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-91 well tested, witnessed by Gus Stoltz
beginning 405#
ending 405#

RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Sharon B. Timlin

Sharon B. Timlin
TITLE Staff Office Assistant

DATE

3-6-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other **WATER INJECTION WELL**

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7509

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 8-7S-24E SW SW

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
**WALKER HOLLOW UNIT
27**

9. API Well No.
4304705559 20082

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

PACKER DEPTH

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FILED TO SHOW CURRENT PACKER DEPTH 24640

14. I hereby certify that the foregoing is true and correct

Signed *Sharon B. Timlin*

Sharon B. Timlin
Title **Sr. staff office assistant**

Date **12/08/91**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 17 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **WIW**

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 8, T7S-R24E, 1980' FNL & 660' FWL (SWSW)

5. Lease Designation and Serial No.

SLC-066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**WALKER HOLLOW (GREEN RIVER) UNIT
27**

9. API Well No.

4304705559 4304730082

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

STIMULATION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/22/93 TEST LINES TO 3000#, SITP 900#. START ACID (15%), 2 BPM AT 2000# PUMP 1000 GAL, 3 BBL FW, PUMP DIKLOR, 3 BBL FW, 1000 GAL ACID, DISP. W/34 BBL FW. RDMO WESTERN CO.

14. I hereby certify that the foregoing is true and correct

Signed

Sharon B. Timlin

Title

**SHARON B. TIMLIN
SR. STAFF OFFICE ASST.**

Date

10/18/93 ✓

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

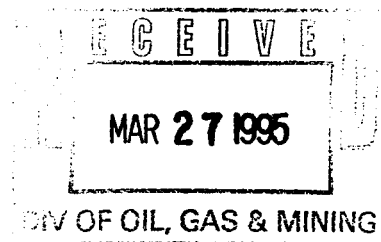
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

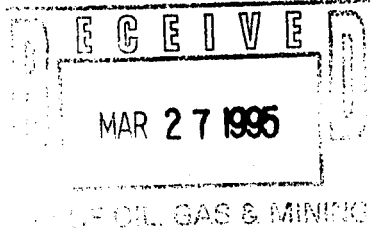
A handwritten signature in black ink, appearing to read "S. Johnson".

Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>W/W</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>W/W</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>W/W</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>W/W</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>W/W</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>W/W</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>W/W</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>W/W</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>W/W</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>W/W</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>W/W</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>W/W</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>W/W</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>W/W</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>W/W</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730918✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:

8. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other Change of Operator

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward

Sharon Ward

Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec. 12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec. 12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec. 11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec. 11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec. 11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec. 11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec. 11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec. 11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec. 12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec. 11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec. 12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec. 11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec. 12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec. 12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec. 11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec. 12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec. 11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec. 11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec. 11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec. 10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec. 10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

UTAH
NATURAL RESOURCES
OIL, GAS AND MINING

3 Triad Center, Suite 350, Salt Lake City, UT 84180-1203

Ph. (801)538-5340

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: Exxon Corp. Telephone: (915) 688-7875
Address: P.O. Box 1600
City: Midland State: TX Zip: 79702
Well no.: Walker Hollow (Green River) Unit Field or Unit name: _____
Sec.: see attachment Rng.: _____ County: Summit Lease no.: see attachment
Effective date of transfer: April 1, 1995

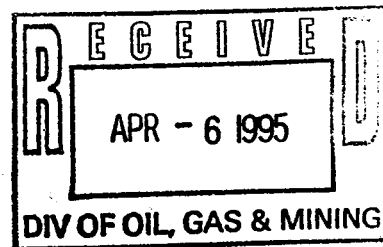
Stephen Johnson
Signature of present operator Stephen Johnson
March 31, 1995
Date

New operator: Citation Oil & Gas Corp.
Address: 8223 Willow Place South, Suite 250
City: Houston State: TX Zip: 77070-5623

Sharon Ward
Signature of new operator Sharon Ward
April 3, 1995
Date

(This space for DOGM approval)

CAUSE # 117-1



Approved by: *A. Johnson* Title: Exxon Manager Date: 5-3-95

WALKER HOLLOW (GREEN RIVER) UNIT INJECTION WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
4	SWSE	12-7S-23E	4304716501	SLC-066357
6	SWSE	7-7S-24E	4304716502	SLC-066357
7	NESE	12-7S-23E	4304715559	SLC-066357
8	SWSE	8-7S-24E	4304716503	U-02512
10	SWNW	9-7S-24E	4304715561	U-02512
12	SWSE	4-7S-24E	4304716504	SLC-066313
17	SWNW	12-7S-23E	4304715567	SLC-066357
18	SWSE	1-7S-23E	4304715568	SLC-066312
22	SWSE	11-7S-23E	4304715571	SLC-066357
26	SWNW	11-7S-23E	4304715548	SLC-066357
27	SWNW	8-7S-24E	4304730082	SLC-066357
30	SWSE	2-7S-23E	4304730094	ML-3175
31	SWNE	9-7S-24E	4304711512	U-02512
34	SWNW	7-7S-24E	4304730134	SLC-066357
35	NENE	11-7S-23E	4304730281	SLC-066357

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

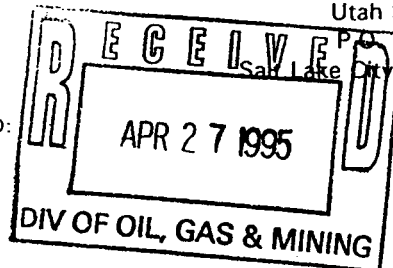
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
 (Location) Sec___Twp___Rng___
 (API No.) _____

☐ **Suspense**
 (Return Date) _____
 (To - Initials) _____

☒ **Other**
 OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~XXX~~)
 Talked to:

Name SHARON WARD (Initiated Call ☐) - Phone No. (713) 469-9664
 of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?

BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____

MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LWP	✓	GIU
2-LWP	✓	7-PL
3-DP	✓	8-SJ
4-VLC	✓	9-FIL
5-RJF	✓	
6-LWP	✓	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) CITATION OIL & GAS CORP	FROM (former operator) EXXON CORPORATION
(address) 8223 WILLOW PL S #250	(address) PO BOX 4721
HOUSTON TX 77070-5623	HOUSTON TX 77210-4721
SHARON WARD	STEPHEN JOHNSON/MIDLAND
phone (713) 469-9664	phone (915) 688-7875
account no. N 0265	account no. N 0420

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30082</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-27-95)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Ref 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-2-95)
- Sup 6. Cardex file has been updated for each well listed above. 5-8-95
- Sup 7. Well file labels have been updated for each well listed above. 5-8-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-2-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

**950308 Trust Lands Admin. Surety #587800/80,000 "Half Ins. Co."*

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1995. If yes, division response was made by letter dated 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- o/s 5/16/95 ✓ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ✓ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg. WIC F5"

950406 Rec'd WIC F5 "Old Form"

950426 BLM Aprv. "Citation 1994 Investment L.P."

950502 Unit op. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp."

In progress. (see phone DOC.)

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 9/30/96 Time 9:30 am/pm
Test conducted by: MIKE JOHNSON / BIG RED HOT OIL SERVICE
Others present: _____

Well: WALKER HOLLOW UNIT #27
Field: WALKER HOLLOW 43-047-30082
Well Location: SW 1/4 NW 1/4 SEC. 8

Well ID: SLC-066357
Company: CITATION OIL AND GAS CORP
Address: 8223 W. Willow Place S. STE 250
HOUSTON TX 77070

T. 15, R. 24E S. 4M.

Time	Test #1	Test #2	Test #3
0 min	<u>1250</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	_____	_____	_____
20	<u>1250</u>	_____	_____
25	_____	_____	_____
30 min	_____	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	<u>1250</u>	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	_____ psig	_____ psig	_____ psig

Result (circle) Pass Fail

Pass Fail

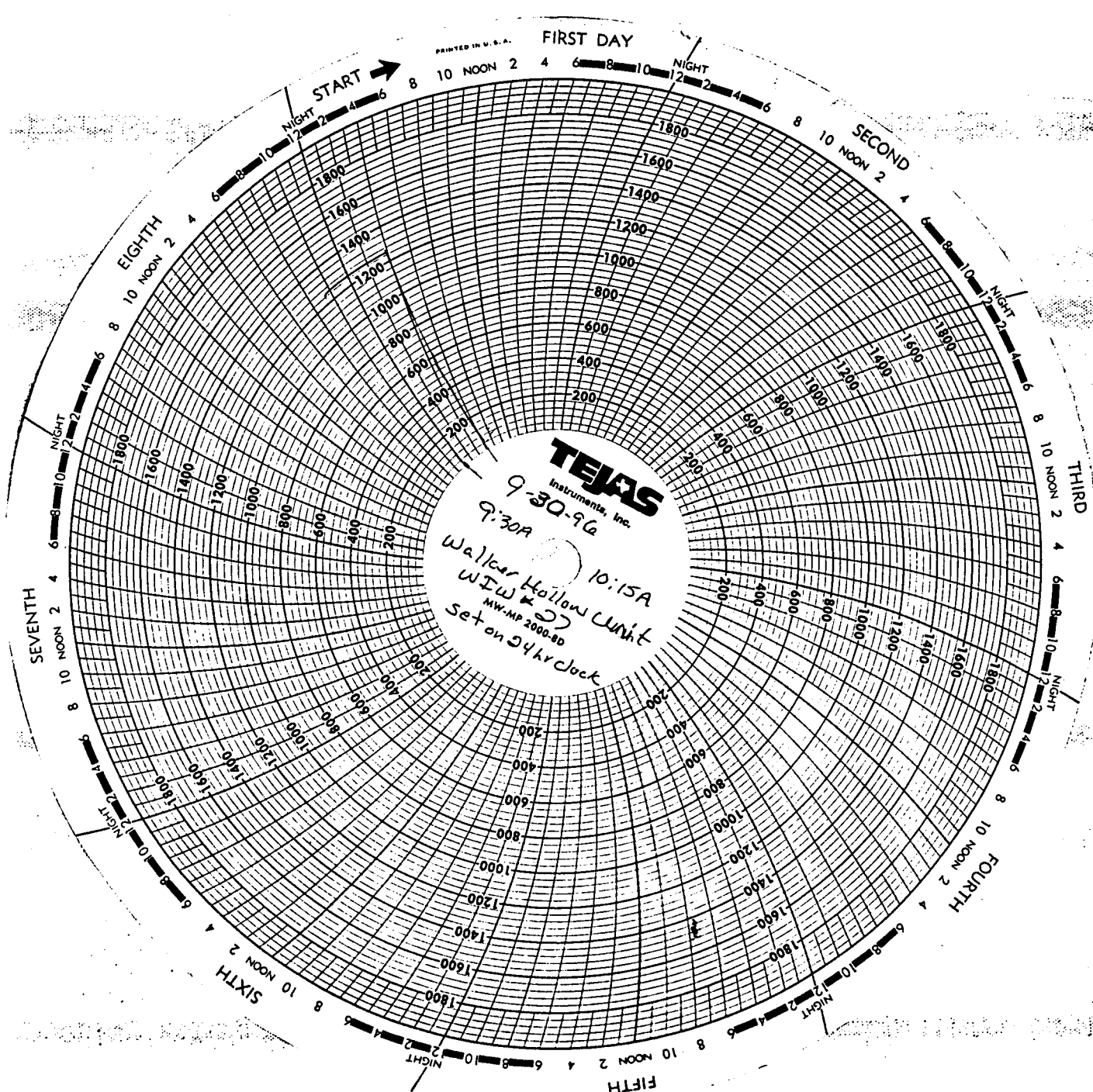
Pass Fail

Signature of EPA Witness: _____
See back of page for any additional comments & compliance followup.

This is the front side of two sides

AUG 02 1997

DIV. OF OIL, GAS & I



PRINTED IN U.S.A.

FIRST DAY

START

NIGHT

SECOND

THIRD

FOURTH

FIFTH

SIXTH

SEVENTH

EIGHTH

TEJAS
Instruments, Inc.

9-30-96
9:30A
Walker Hollow Unit
WIW # 27
MW-MP 2000-80
Set on 24hr clock
10:15A



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 19, 1997

Bob Christofferson
Citation Oil & Gas Corporation
1016 East Lincoln
Gillette, Wyoming 82716

Re: Pressure Test for Mechanical Integrity for the Listed
Injection Wells, Uintah County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October 1982. Our records indicate the above referenced wells are due for testing. Please make arrangements and ready the wells for testing on September 11, 1997 as outlined below:

1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.

Page 2

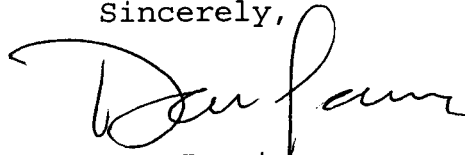
Citation Oil & Gas Corporation

August 19, 1997

3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.
4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.
5. All bradenhead valves with exception of the tubing on the injection wells must be shut-in 24 hours prior to testing.

Please contact Chris Kierst at (801)538-5337 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,

A handwritten signature in black ink, appearing to read "Dan Jarvis", with a large, stylized initial "D".

Dan Jarvis
UIC Geologist

lwp
Attachment

Walker Hollow #18
Walker Hollow #30
Walker Hollow #22
Walker Hollow #26
Walker Hollow #35
Walker Hollow #4
Walker Hollow #7
Walker Hollow #17
Walker Hollow #10
Walker Hollow Unit #31
Walker Hollow Unit #12
Walker Hollow Unit #34
Walker Hollow Unit #6
Walker Hollow Unit #8
Walker Hollow Unit #27

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>SLC066357</u>
2. NAME OF OPERATOR: <u>Citation Oil & Gas Corp.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>P.O. Box 690688</u> CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77269-0688</u>		7. UNIT OR CA AGREEMENT NAME: <u>Walker Hollow Unit UTU66837A</u>
4. LOCATION OF WELL <u>FOOTAGE SURFACE - 1980' FNL & 660' FWL</u>		8. WELL NAME and NUMBER: <u>Walker Hollow Unit 27</u>
PHONE NUMBER: <u>(281) 517-7194</u>		9. API NUMBER: <u>4304730082</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Walker Hollow Green River</u>

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>4/30/2008</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Report Well Integrity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was successfully tested for mechanical integrity 4/30/2008. A copy of the report is attached for your review.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u>Debra Harris</u>	DATE <u>5/7/2008</u>

(This space for State use only)

RECEIVED
MAY 12 2008

Mechanical Integrity Pressure Test - Part I (Internal)

Casing or Annulus Pressure Test for Well: UT20000-02543

U.S. Environmental Protection Agency
Underground Injection Control Program, 8ENF-T
999 18th Street, Suite 300, Denver, CO 80202-2466
This form was printed on 10/21/2005

EPA Witness: Nathan Wiser, EPA

Date: 4/30/2008

Test Conducted By: Dennis Hadlock, hot oiler

Others Present: Yohan Sumaike, EPA, Bruce Suchomel, EPA, Robert Ege, Citation, Bill Hullinger, Citation, Leroy Cesspach (Tribe)

PRE-MIT REVIEW

OPERATOR:

Well Name: Walker Hollow Unit #27

Well Type: Class II EOR

Operating Status: AC

Oil Field: Walker Hollow

Location: T1S R24E Sec 8 SW NW

Indian Country: Uto Reservation

Last Inspection: 4-29-08

Allowable Inj Pressure: 1651

Last MIT: 5-28-04

Annulus Pressure From Last MIT: 1005

BLACK = POSSIBLE VIOLATION

APZ # 43-047-30082

Type of MIT (select one): ☐ Initial ☐ Periodic ☐ After Well Rework ☐ To End TA Status ☒ Other

Injection rate during test: 0 BPD

(investigate well integrity)

Pre-Test annulus pressure: 1 0 psig

Pressure left on annulus after conclusion of test: 2 0 psig

TUBING PRESSURE

Initial:	<u>0</u>	psig		psig		psig
End of Test:	<u>0</u>	psig		psig		psig

CASING/TUBING ANNULUS PRESSURE

Time	Test #1	Test #2	Test #3
0 min. 9:25a	1120 psig	psig	psig
5 min. 9:30a	1100		
10 min. 9:35a	1090		
15 min. 9:40a	1090		
20 min. 9:45a	1070		
25 min. 9:50a	1060		
30 min. 9:55a	1050		
Result (circle)	Pass Fail	Pass Fail	Pass Fail

RECEIVED

MAY 12 2008

Casing or Annulus Pressure Test for Well:

(PAGE 2)

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other): _____

Bled back approx $\frac{1}{4}$ - $\frac{1}{2}$ bbl fluid at test's conclusion.

MIT was conducted as part of effort to determine whether the wellhead annulus opening is in communication with rest of annulus below longstring casing flange. It was determined at test's conclusion that there is a deflector plate inside the casing hanger assembly presumably designed to protect the injection tubing string from being abraded during times of annular injection. The well is not used for annular injection. There is communication to rest of annulus from the wellhead opening. New due date for next MIT is 4-30-2013.

Signature of Witness: _____

END NOTES:

- ¹ Record the annulus pressure prior to opening the annulus valve and setting up the test or applying any pressure, that is, record the ambient condition.
- ² After concluding the mechanical integrity test, record the annulus pressure at least ten minutes after the test pressure has been bled off and the annulus valve closed.

☐ Compliance Staff

☐ Data Entry

☐ Hard Copy Filing

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688 PHONE NUMBER: (281) 891-1576

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980 FNL & 660 FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E

COUNTY: UINTAH

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
SLC066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit UTU66837A

8. WELL NAME and NUMBER:
Walker Hollow Unit 27

9. API NUMBER:
4304730082

10. FIELD AND POOL, OR WILDCAT:
Walker Hollow (Green River)

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>7/25/2013</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>well integrity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was successfully tested for mechanical integrity 7/25/2013. A copy of the EPA MIT Form is attached for your review.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
AUG 12 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Martha Smith TITLE Regulatory Compliance Coordinator
SIGNATURE Martha Smith DATE 8/5/2013

(This space for State use only)

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

RECEIVED

AUG 12 2013

EPA Witness: NA

Date: 7.12.5.12013

Test conducted by: Jeff Oaks / Les Taylor Big Red

Others present: _____

DIV. OF OIL, GAS & MINING

Well Name: <u>Walker Hollow Unit # 27</u>	Type: <u>(ER)</u> SWD	Status: AC <u>(TA)</u> UC
Field: <u>Walker Hollow</u>		
Location: <u>SW/NW</u> Sec: <u>8</u> T <u>7</u> N <u>(S)</u> R <u>23</u> <u>(E)</u> W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Citation Oil & Gas</u>		
Last MIT: <u>7.12.5.12011</u> Maximum Allowable Pressure: <u>1651</u> PSIG		

Is this a regularly scheduled test?

☒ Yes ☐ No

Initial test for permit?

☐ Yes ☒ No

Test after well rework?

☐ Yes ☒ No

Well injecting during test?

☐ Yes ☒ No

If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

MIT DATA TABLE

	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1090</u> psig	psig	psig
5 minutes	<u>1085</u> psig	psig	psig
10 minutes	<u>1085</u> psig	psig	psig
15 minutes	<u>1085</u> psig	psig	psig
20 minutes	<u>1085</u> psig	psig	psig
25 minutes	<u>1080</u> psig	psig	psig
30 minutes	<u>1080</u> psig	psig	psig
<u>33</u> minutes	<u>1080</u> psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Jeff Oaks COG / Les Taylor Big Red Hot Oil
Signature of Witness: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688 PHONE NUMBER: (281) 891-1576

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980 FNL & 660 FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E

5. LEASE DESIGNATION AND SERIAL NUMBER:
SLC066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit UTU66837A

8. WELL NAME and NUMBER:
Walker Hollow Unit 27

9. API NUMBER:
4304730082

10. FIELD AND POOL, OR WILDCAT:
Walker Hollow (Green River)

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>7/25/2013</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>well integrity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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FOR RECORD ONLY

RECEIVED
AUG 12 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Martha Smith TITLE Regulatory Compliance Coordinator
SIGNATURE MSmith DATE 8/5/2013

(This space for State use only)

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

RECEIVED

AUG 12 2013

EPA Witness: NA

Date: 7.12.5.12013

Test conducted by: Jeff Oaks / Les Taylor Big Red

Others present: _____

DIV. OF OIL, GAS & MINING

Well Name: <u>Walker Hollow Unit # 27</u>	Type: <u>(ER)</u> SWD	Status: AC <u>(TA)</u> UC
Field: <u>Walker Hollow</u>		
Location: <u>SW/NW</u> Sec: <u>8</u> T <u>7</u> N <u>(S)</u> R <u>23</u> <u>(E)</u> W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Citation Oil & Gas</u>		
Last MIT: <u>7.12.5.12011</u> Maximum Allowable Pressure: <u>1651</u> PSIG		

Is this a regularly scheduled test?

☒ Yes ☐ No

Initial test for permit?

☐ Yes ☒ No

Test after well rework?

☐ Yes ☒ No

Well injecting during test?

☐ Yes ☒ No

If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

MIT DATA TABLE

	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1090</u> psig	psig	psig
5 minutes	<u>1085</u> psig	psig	psig
10 minutes	<u>1085</u> psig	psig	psig
15 minutes	<u>1085</u> psig	psig	psig
20 minutes	<u>1085</u> psig	psig	psig
25 minutes	<u>1080</u> psig	psig	psig
30 minutes	<u>1080</u> psig	psig	psig
<u>33</u> minutes	<u>1080</u> psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Jeff Oaks COG / Les Taylor Big Red Hot Oil
Signature of Witness: _____